



**THE TOWN OF ONOWAY
REGULAR MEETING OF COUNCIL
AGENDA**

Thursday, May 22, 2025

9:30 a.m.

Council Chambers

Onoway Civic Centre (and Virtually Via Zoom)

MEETING IS BEING AUDIO/VIDEO RECORDED

Pages

- 1. CALL TO ORDER**
- 2. ADOPTION OF THE AGENDA**

Recommendation:

THAT the May 22, 2025 Regular Council Meeting agenda be approved as presented.

or

THAT the May 22, 2025 Regular Council Meeting agenda be approved with the following amendments(s) (as noted at meeting time).

- 3. PUBLIC INPUT SESSION**
- 4. CONSENT AGENDA, INCLUDING APPROVAL OF MINUTES FROM PRIOR MEETINGS**

Recommendation:

THAT all items on the proposed consent agenda and respective recommendations be approved.

- | | |
|---|---------|
| a. May 8, 2025 Regular Council Meeting Minutes | 6 - 12 |
| b. May 12, 2025 Special Council Meeting Minutes | 13 - 14 |

c. Information Items

a. Alberta Electoral Boundaries Commission - May 5, 2025 letter from Chair Hon. Dallas K. Miller

b. Onoway Jr/Sr High School - Graduation June 27, 2025 - Letter from Principal Paul Jespersen

c. Review of Alberta Police Funding Model - May 14, 2025 letter from Nathan Maertins, MNP

d. Community Futures Yellowhead East (CFYE) - Approval of 3 Year Investment Attraction Marketing Strategy - May 13, 2025 email from M Jones

e. Onoway Power Generation and Storage Project - Pioneer Power Centre - Introduction - May 15, 2025 letter from M. McLoughlin - Teric Power

f. 2025 Local Government Fiscal Framework (LGFF) Allocations - May 12, 2025 letter from Minister McIver

5. PUBLIC HEARINGS

6. APPOINTMENTS/PRESENTATIONS/DELEGATIONS

- a. Michelle Jones - Community Futures Yellowhead East - Annual Council Presentation 15 - 27

Recommendation:

THAT Council accept the presentation from Michelle Jones, Executive Director, Community Futures Yellowhead East (CFYE) for information.

7. FINANCIAL REPORTS - n/a

8. POLICIES & BYLAWS - n/a

9. ACTION ITEMS

a. Investment Package for Residential Development

THAT Council confirm the recommendation from the May 8, 2025 Committee of the Whole meeting that Administration prioritize the 47th Avenue water extension and prepare and investment package for residential development by extending 48A Avenue development and extending 45th Street development. (Refer to May 8, 2025 Council Agenda-Committee of the Whole agenda item.)

b. Non Residential Tax Incentive Program - A Request for Decision is attached 28 - 30

Recommendation:

THAT Council CONDITIONALLY APPROVE the non-residential development incentive Lot 1 Block A Plan 062-0837 pending all terms and conditions of Bylaw 823/25 Non-Residential Development Incentive Bylaw are met.

c. 2025 Summer Municipal Leaders' Caucus - A Request for Decision is attached 31 - 33

Recommendation:

THAT Council and administration attend the June 26, 2025 Summer Municipal Leaders' Caucus in Devon, Alberta.

10. COUNCIL, COMMITTEE & STAFF REPORTS 34 - 37

a. Mayor's Report

b. Deputy Mayor's Report

c. Councillor's Reports (x 3)

d. Chief Administrative Officer Report - attached

e. Corporate and Community Services Director's Report - attached

f. Public Works Report - attached

Recommendation:

THAT the Council and Staff Reports be accepted as presented.

11. INFORMATION ITEMS

Recommendation:

THAT the Information Items be accepted as presented.

- | | | |
|----|---|---------|
| a. | Alberta Electoral Boundaries Commission - May 5, 2025 letter from Chair
Hon. Dallas K. Miller | 38 - 38 |
| b. | Onoway Junior/Senior High School - Graduation June 27, 2025 - Letter
from Principal Paul Jespersen | 39 - 39 |
| c. | Review of Alberta Police Funding Model - May 14, 2025 letter from
Nathan Maertins, MNP | 40 - 40 |
| d. | Community Futures Yellowhead East (CFYE) - Approval of 3 Year
Investment Attraction Marketing Strategy - May 13, 2025 email from M.
Jones | 41 - 43 |
| e. | Onoway Power Generation and Storage Project - Pioneer Power Centre -
Introduction - May 15, 2025 Letter from M McLoughlin - Teric Power | 44 - 52 |
| f. | 2025 Local Government Fiscal Framework (LGFF) Allocations - May 12,
2025 letter from Minister Mclver | 53 - 53 |

12. CLOSED MEETING

Pursuant to Section 197(2) of the Municipal Government Act and Section 17
FOIP Disclosure Harmful to Personal Privacy; Section 27(1)(1) FOIP Solicitor
Client Privilege

13. ADJOURNMENT

14. UPCOMING EVENTS

June 12, 2025	Regular Council Meeting	9:30 a.m.
June 13-15, 2025	Heritage Days Weekend	
June 26, 2025	Regular Council Meeting	9:30 a.m.
July 10, 2025	Regular Council Meeting	9:30 a.m.
August 14, 2025	Regular Council Meeting	9:30 a.m.
Sept. 11, 2025	Regular Council Meeting	9:30 a.m.
Sept. 25, 2025	Regular Council Meeting	9:30 a.m.



TOWN OF ONOWAY
REGULAR COUNCIL MEETING MINUTES

May 8, 2025

9:30 a.m.

Council Chambers

Onoway Civic Centre (and Virtually Via Zoom)

Council Present: Mayor Lenard Kwasny
Deputy Mayor Lisa Johnson
Councillor Bridgitte Coninx
Councillor Robin Murray
Councillor Sheila Pockett

Administration: Jennifer Thompson, Chief Administrative Officer
Gino Damo, Director of Corporate and Community Services
Debbie Giroux, Recording Secretary

2 members of the public attended the meeting in person
5 members of the public attended the meeting via Zoom

1. CALL TO ORDER

Mayor Lenard Kwasny called the meeting to order at 9:30 a.m. and advised that the meeting will be recorded and acknowledged that the meeting was being held on Treaty 6 Land. Mayor Kwasny congratulated Councillor Robin Murray for the completion of the Municipal Elected Leader's Certificate.

2. ADOPTION OF THE AGENDA

Motion # 122-25

MOVED by: Councillor Robin Murray

THAT the May 8, 2025 Regular Council Meeting agenda be approved with the following amendments(s) (as noted at meeting time):

Add 10a) 2) Committee of the Whole-Parade Float Discussion-requested by Deputy Mayor Johnson

CARRIED UNANIMOUSLY

3. PUBLIC INPUT SESSION

4. CONSENT AGENDA, INCLUDING APPROVAL OF MINUTES FROM PRIOR MEETINGS

Motion # 123-25

MOVED by: Councillor Sheila Pockett

THAT all items on the proposed consent agenda and respective recommendations be approved.

CARRIED UNANIMOUSLY

- a. April 24, 2025 Regular Council Meeting Minutes
- b. 11. Information Items
 - a. Community Futures Yellowhead East – April 22, 2025 news release regarding Investment Attraction Marketing Strategy.
 - b. Lac Ste. Anne Foundation Board Meeting Minutes – February 25 and March 14, 2025

5. PUBLIC HEARINGS

6. APPOINTMENTS/PRESENTATIONS/DELEGATIONS - n/a

7. FINANCIAL REPORTS - n/a

8. POLICIES & BYLAWS

- a. C-FIN-FIR-1 - Financial Reporting Policy

Motion # 124-25

MOVED by: Councillor Bridgitte Coninx

THAT Council approve the Policy C-FIN-FIR-1-Financial Reporting Policy as presented.

CARRIED UNANIMOUSLY

- b. Bylaw 828-25 - Tax Rate Bylaw

Motion # 125-25

MOVED by: Deputy Mayor Lisa Johnson

THAT Bylaw # 828-25 the Property Tax Rate Bylaw be given first reading.

CARRIED UNANIMOUSLY

Motion # 126-25

MOVED by: Councillor Bridgitte Coninx

THAT Bylaw # 828-25 the Property Tax Rate Bylaw be given second reading.

CARRIED UNANIMOUSLY

Motion # 127-25

MOVED by: Councillor Robin Murray

THAT Bylaw # 828-25 the Property Tax Rate Bylaw be considered for third reading at this meeting.

CARRIED UNANIMOUSLY

Motion # 128-25

MOVED by: Councillor Sheila Pockett

THAT Bylaw # 828-25 the Property Tax Rate Bylaw be given third and final reading and be adopted.

CARRIED UNANIMOUSLY

- c. Bylaw 829-25 - Special Tax Bylaw

Motion # 129-25

MOVED by: Councillor Bridgitte Coninx

THAT Bylaw # 829-25 the Special Tax Bylaw be given first reading.

CARRIED UNANIMOUSLY

Motion # 130-25

MOVED by: Deputy Mayor Lisa Johnson

THAT Bylaw # 829-25 the Special Tax Bylaw be given second reading.

CARRIED UNANIMOUSLY

Motion # 131-25

MOVED by: Councillor Sheila Pockett

THAT Bylaw # 829-25 the Special Tax Bylaw be considered for third reading at this meeting.

CARRIED UNANIMOUSLY

Motion # 132-25

MOVED by: Councillor Robin Murray

THAT Bylaw # 829-25 the Special Tax Bylaw be given third and final reading and be adopted.

CARRIED UNANIMOUSLY

- d. Bylaw 830-25 - Borrowing Bylaw

Motion # 133-25

MOVED by: Deputy Mayor Lisa Johnson

THAT Bylaw # 830-25 the Borrowing Bylaw be given first reading.

CARRIED UNANIMOUSLY

Motion # 134-25

MOVED by: Councillor Sheila Pockett

THAT Bylaw # 830-25 the Borrowing Bylaw be given second reading.

CARRIED UNANIMOUSLY

Motion # 135-25

MOVED by: Councillor Robin Murray

THAT Bylaw # 830-25 the Borrowing Bylaw be considered for third reading at this meeting.

CARRIED UNANIMOUSLY

Motion # 136-25

MOVED by: Councillor Bridgitte Coninx

THAT Bylaw # 830-25 the Borrowing Bylaw be given third and final reading and be adopted.

CARRIED UNANIMOUSLY

9. ACTION ITEMS

- a. 2025 National Public Works Week Community Declaration

Motion # 137-25

MOVED by: Councillor Bridgitte Coninx

THAT the Town of Onoway declare May 18-24 as National Public Works Week 2025.

CARRIED UNANIMOUSLY

- b. 2025 Seniors' Week Community Declaration

Motion # 138-25

MOVED by: Councillor Sheila Pockett

THAT the Town of Onoway declare June 2 to 8 as Seniors' Week 2025 and host a Seniors Appreciation Tea on Tuesday, June 3, 2025 from 2:00 p.m. to 4:00 p.m.

CARRIED UNANIMOUSLY

10. COUNCIL, COMMITTEE & STAFF REPORTS

Motion # 139-25

MOVED by: Councillor Sheila Pockett

THAT the Council and Staff Reports be accepted as presented.

CARRIED UNANIMOUSLY

- a. Committee of the Whole

1. Infrastructure and Development - A Request for Decision is attached

Motion # 140-25

MOVED by: Councillor Bridgitte Coninx

THAT the Committee of the Whole recommend to Council that Administration prioritize the 47th Avenue water extension and prepare an investment package for residential development by extending 48A Avenue development and extending 45th Street development.

CARRIED UNANIMOUSLY

2. Parade Float Discussion

Motion # 141-25

MOVED by: Councillor Bridgitte Coninx

THAT Council authorize a Heritage Days Float budget of \$500.00 from the Beautification allotment.

CARRIED UNANIMOUSLY

11. INFORMATION ITEMS

Approved under the Consent Agenda Motion 123-25

- a. Community Futures Yellowhead East - April 22, 2025 news release regarding Investment Attraction Marketing Strategy
- b. Lac Ste. Anne Foundation Board Meeting Minutes - February 25 and March 14, 2025

12. CLOSED MEETING

Motion # 142-25

MOVED by: Councillor Bridgitte Coninx

THAT Council move into a Closed Meeting at 10:33 a.m. pursuant to Section 197(2) of the Municipal Government Act and Section 16 FOIP: Disclosure harmful to business interests of a third party-Contracts.

CARRIED UNANIMOUSLY

Council recessed from 10:33 am until 10:35 a.m. to allow members of the public and the recording secretary to leave the meeting.

The following individuals attended the Closed Meeting.

Mayor Lenard Kwasny
Deputy Mayor Lisa Johnson
Councillor Bridgitte Coninx
Councillor Robin Murray
Councillor Sheila Pockett
Jennifer Thompson, Chief Administrative Officer
Gino Damo, Director of Corporate and Community Services
Clint and Jocelyne Eastman attended the Closed Meeting from 10:48 a.m. to 11:30 a.m.

Motion #143-25

MOVED by: Councillor Bridgitte Coninx

THAT Council move out of Closed Meeting at 11:59 a.m.

CARRIED UNANIMOUSLY

Motion # 144-25

MOVED by: Councillor Sheila Pockett

THAT the Town of Onoway advise the complainant that the matter submitted to the Town of Onoway, is outside the scope of responsibility of the Town of Onoway and should be addressed to the applicable community group.

CARRIED UNANIMOUSLY

13. ADJOURNMENT

As all matters on the agenda have been addressed, Mayor Lenard Kwasny declared the Regular Council Meeting adjourned at 12:05 p.m.

Lenard Kwasny
Mayor

Jennifer Thompson
Chief Administrative Officer



**TOWN OF ONOWAY
SPECIAL COUNCIL MEETING MINUTES**

May 12, 2025
2:15 p.m.
Council Chambers
Onoway Civic Centre (and Virtually Via Zoom)

Council Present: Mayor Lenard Kwasny
Councillor Robin Murray
Deputy Mayor Lisa Johnson
Councillor Bridgitte Coninx
Councillor Sheila Pockett

Administration: Jennifer Thompson, Chief Administrative Officer
Gino Damo, Director of Corporate and Community Services
Debbie Giroux, Recording Secretary

No members of the public were in attendance in person or via Zoom.

1. CALL TO ORDER

Mayor Lenard Kwasny called the meeting to order at 2:18 p.m. and advised that the meeting will be recorded and acknowledged that the meeting was being held on Treaty 6 Land.

2. ADOPTION OF THE AGENDA

Motion # 145-25

MOVED by: Councillor Sheila Pockett

THAT the May 12, 2025 Special Meeting agenda be approved as presented.

CARRIED UNANIMOUSLY

3. ACTION ITEMS - n/a

4. CLOSED MEETING

Motion # 146-25

MOVED by: Councillor Robin Murray

THAT Council move into a Closed Meeting at 2:19 p.m. pursuant to Section 197(2) of the MGA and Section 27(1)(a) FOIP.

CARRIED UNANIMOUSLY

Council recessed from 2:19 until 2:22 p.m. to allow the recording secretary to leave the meeting.

The following individuals were in attendance for the Closed Meeting:

Mayor Lenard Kwasny

Deputy Mayor Lisa Johnson

Councillor Bridgitte Coninx

Councillor Robin Murray

Councillor Sheila Pockett

Jennifer Thompson, Chief Administrative Officer

Gino Damo, Director of Corporate and Community Services

Colleen Verville, K.C., Partner, MLT Aikins, LLP

Motion # 147-25

MOVED by: Councillor Bridgitte Coninx

THAT Council move out of Closed Meeting at 3:21 p.m.

CARRIED UNANIMOUSLY

Motion # 148-25

MOVED by: Councillor Bridgitte Coninx

THAT Council authorize Colleen Verville, MLT Aikins, to access legal files in relation to personnel matters in 2022 from Brownlee, LLP.

CARRIED UNANIMOUSLY

5. ADJOURNMENT

As all matters on the agenda have been addressed, Mayor Lenard Kwasny declared the Special Council Meeting adjourned at 3:25 p.m.

Lenard Kwasny
Mayor

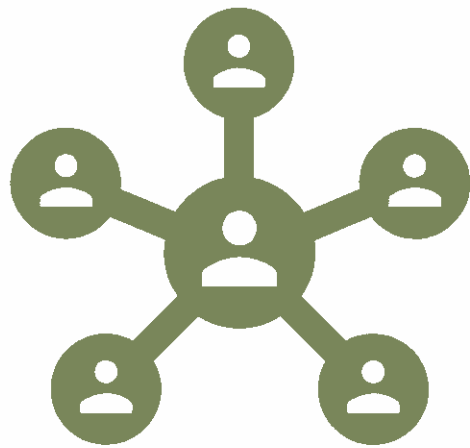
Jennifer Thompson
Chief Administrative Officer



- 2024-2025
- Annual Review

Community Futures

Yellowhead East



Community Futures Is:

Canada's Largest
Community
Economic Development
Network!

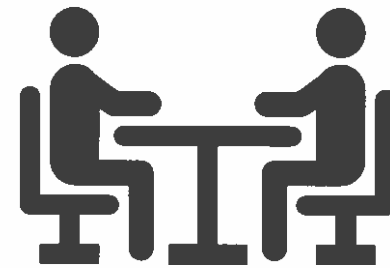
DELIVERING RESULTS – DRIVING ECONOMIC DEVELOPMENT



- Business Support



Economic Growth



Regional Strategy



CFYE Board of Directors:

- A diverse team of experienced and trusted elected officials, accountable to its stakeholders for governance of the organization, sound lending best practices and accountability of public funds, while providing the over arching strategic direction of operations.



Kaybob FoxCreek BirchCove
 Barrhead Gunns RossHaven Longbell Manola
 Tigerlily SunsetPoint Valquertin AlbertaBeach Fallis
 MayerThorp SunriseBeach RichValley SwanHills
 CampCreek Bloomsbury Neerlandia Glenevis
 LonePine SilverCreek WoodlandCounty GreenCourt Windfall
 LacSteAnneCounty RochfortBridge SouthView
 Benbow Yellowstone UnqisT
 Sangudo Whitecourt Blueridge
 PassCreek CastleIsland SandyBeach
 Darwell Lakelsle KnightonJunction
 FortAssiniboine WestCove
 WestHumbly

CFYE Milestones & Achievements



Regional Business Growth

- Business Development
- Job Creation
- Business Training
- Business Advisory Services



Economic Diversification

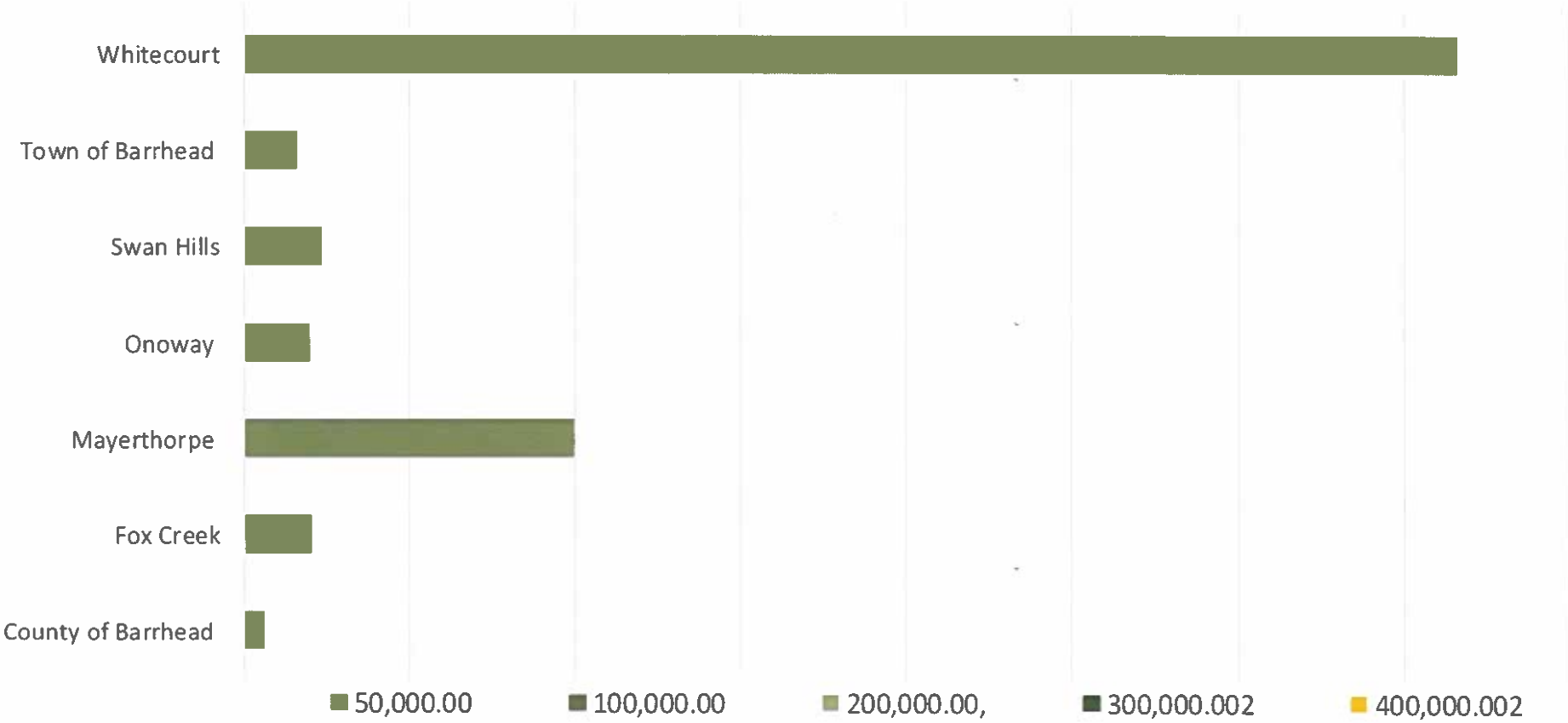
- Demographic Diversity
- Economic Diversity
- Economic Investment
- Risk Tolerance



Community Commitment

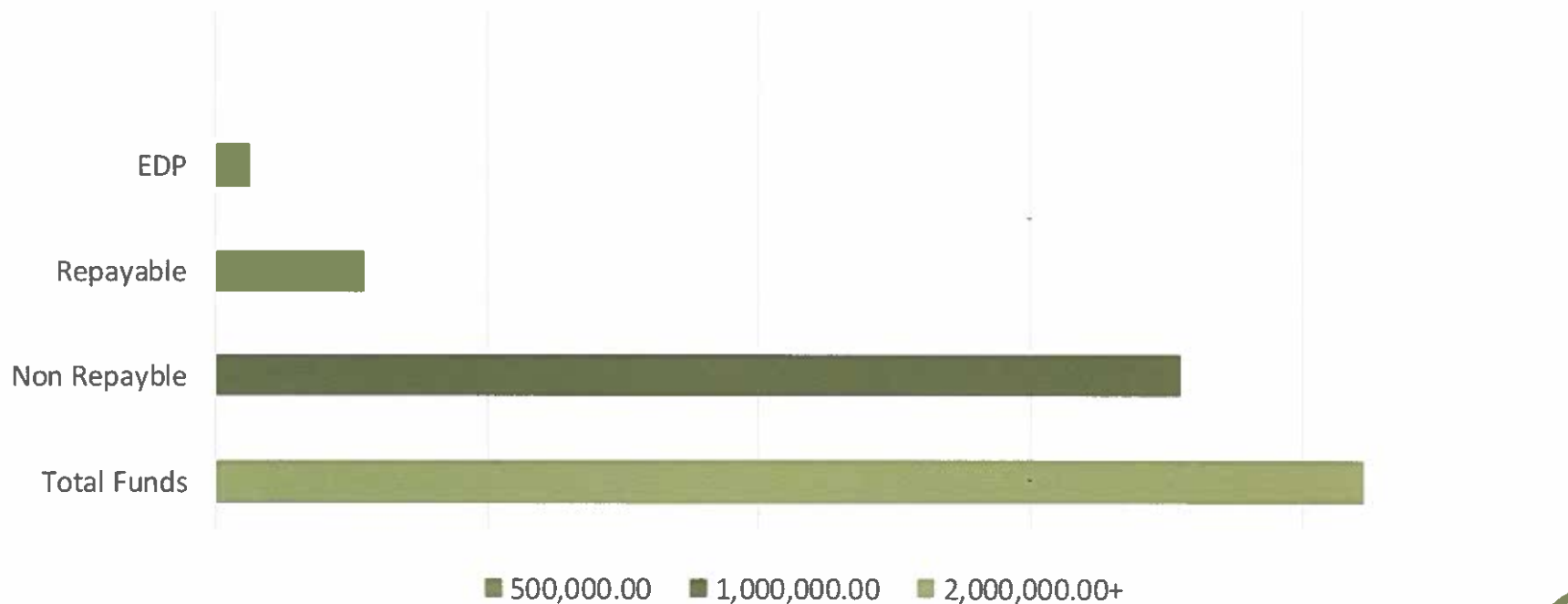
- Regional Partnerships
- Stakeholder Investment
- Economic Impact

CFYE Regional Investment



OPPORTUNITY FOR INVESTMENT

CFYE Investment Pool



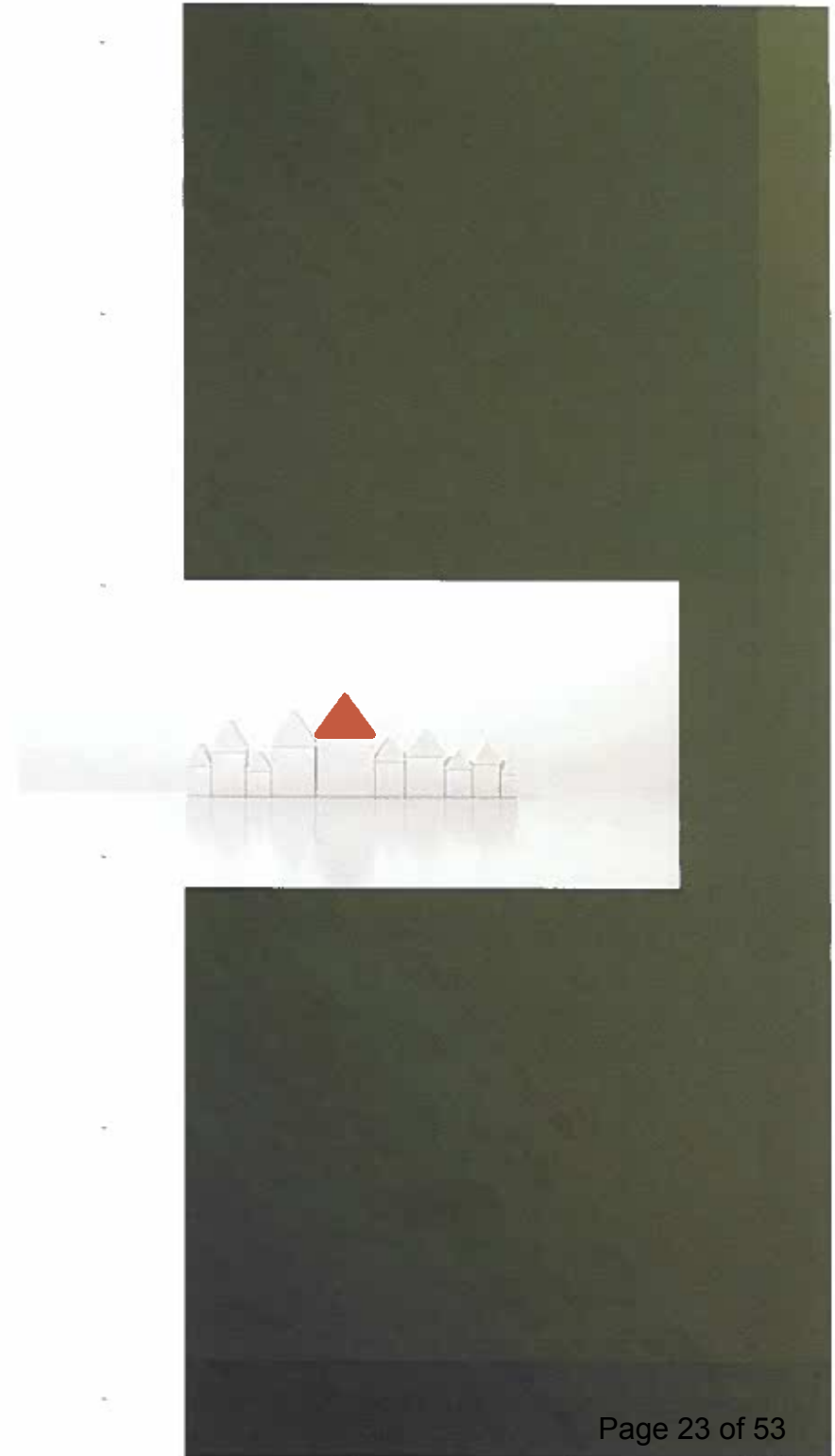


The Economic Landscape

- Key regional stats and trends driving our planning.

Resilience

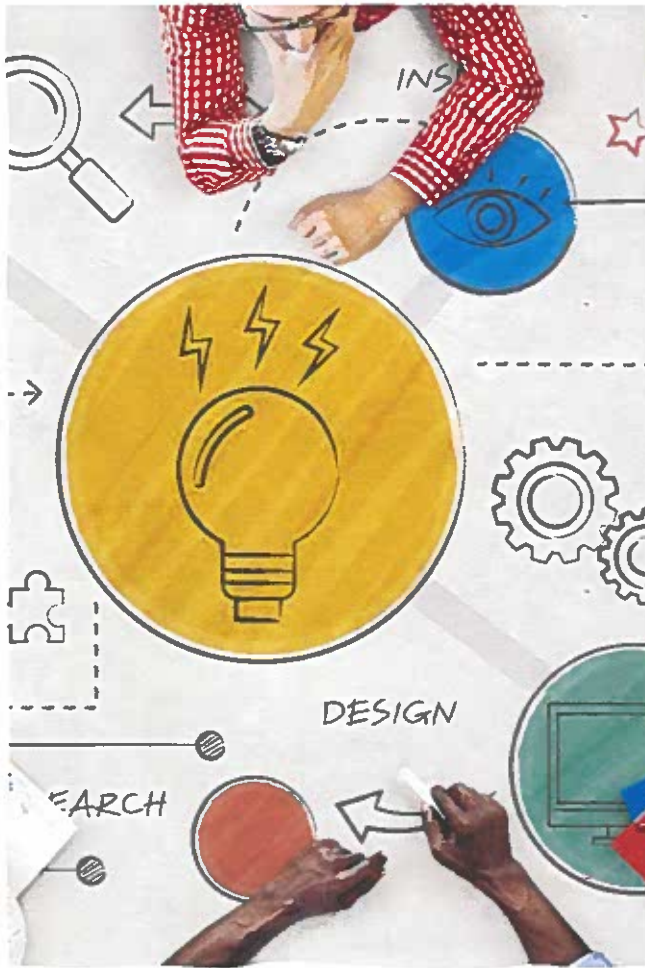
- Strengthening local economies and building adaptive capacity.





Sustainability

- Supporting smart, inclusive growth and long-term viability.



Economic Growth Investment . Attraction .

- Encouraging innovation, small business, and investment.

A hand in a white shirt sleeve points to a map with various colored lines. Overlaid on the map is the text 'Community Futures' in large green letters, 'Yellowhead East' in smaller green letters, and a green arrow logo pointing upwards and to the right.

Community Futures Yellowhead East

Future Direction

- New initiatives | Regional strategy | Workforce development



Call to Action / Engagement

- Be a champion. Be an advocate. Help build our future.





Town of Onoway Request for Decision

Meeting:	Council Meeting
Meeting Date:	May 22, 2025
Presented By:	Jennifer Thompson, CAO
Title:	Non-Residential Tax Incentive Program

BACKGROUND / PROPOSAL

Council approved Bylaw 823-25 Non-Residential Development Incentive Bylaw at the Regular Meeting of February 13, 2025.

This program is able to assist the Town of Onoway in leveraging the amenities Onoway has to offer and friendly competition with regional urban centers.

This program is only available to the increase in assessed value of expanding or new business in the Town of Onoway. It does not reduce current tax base. The program is applicable to the municipal portion only of taxes based on the increased assessment. Depending on the value of new assessment, the property will be exempt a portion of taxes.

New or Increased Assessment Value		
	\$50,000-\$1,000,000	Over \$1,000,000
Exemption Level		
Year 1	75%	100%
Year 2	50%	75%
Year 3	25%	50%

This is the second application in 2025 that has been received.

DISCUSSION / OPTIONS / BENEFITS / DISADVANTAGES

The application for the Non-residential tax incentive program is complete. All applicable information has been submitted.

As this is an expansion of an existing business in the Town of Onoway, they are constructing a 70' X 90' X 34' 3 bay shop. This project is under \$1M therefore Council will be considering, once the project is complete the following exemption based on the NEW assessment only. Year 1 75%, Year 2 50% and Year 3 25%.

The calculation of the exemption and exemption period will not be confirmed until the project is complete, the development is inspected and approved, and the property is assessed for taxation.

SECTION 3 (Bylaw 823/25)	COMPLIANCE
The Project shall meet one of the following:	
Construction of a new non-residential development with an assessed value at or above \$250,000; or	
Expansion or refurbishment of an existing non-residential development that will result in an increase of assessment value of \$50,000 or more.	YES
The development must be of a permanent nature.	YES
The development shall conform to the Town's Land Use Bylaw, as amended, and all other applicable provincial legislation.	YES 24DP05-24 (NOTE: civic address is different, legal land the same)
All necessary development and building permits required by the Town must be in place and in good standing.	YES
The applicant shall not have any compliance issues, be in violation of a development permit and/or agreement or be in violation of the Safety Codes Act at any time from the time of application to the end of the exemption period.	In progress
The property shall not be eligible for any other tax credit or exemption offered by the Town or granted under the MGA.	Eligible for this program
The applicant shall not be in the process of foreclosure, bankruptcy, or receivership.	NONE.
The applicant shall not be in arrears or have amounts owing to the town relating to property taxes, utilities or any other fees and charges.	NONE.

This is the first step in the Non-residential Tax Incentive Program, final approvals by Council are not completed until the final assessment is received from the assessor.

STRATEGIC ALIGNMENT

Economic & Business Growth
Good governance.

COSTS / SOURCE OF FUNDING

NONE.

RECOMMENDED ACTION

THAT Council CONDITIONALLY APPROVE the non-residential development incentive Lot 1 Block A Plan 062-0837 pending all terms and conditions of Bylaw 823/25 Non-Residential Development Incentive Bylaw are met.

Or

Direction provided after deliberations.

ATTACHMENTS

NONE.



Town of Onoway Request for Decision

Meeting:	Council Meeting
Meeting Date:	May 22, 2025
Presented By:	Jennifer Thompson, Chief Administrative Officer
Title:	2025 Summer Municipal Leaders' Caucus

BACKGROUND / PROPOSAL

Alberta Municipalities' Summer Municipal Leaders' Caucuses are being held throughout the province in June. The location closest to Onoway is Devon. The agenda includes a presentation by AB Muni's regarding changes to the Municipal Government Act and the Local Authorities Election Act.

DISCUSSION / OPTIONS / BENEFITS / DISADVANTAGES

It is timely for Council to attend the Caucus to listen to and participate in discussions around the current and upcoming legislative changes by the Government of Alberta.

The Summer MLC in Devon is on June 26, which conflicts with the Regular Meeting of Council. Council may wish to change the Council meeting day to June 25. The draft agenda for the MLC is attached for review should members wish to attend.

STRATEGIC ALIGNMENT

Good governance.

COSTS / SOURCE OF FUNDING

Costs will be as per reimbursement policy of Council; registration fee is \$115.00 per member attending.

RECOMMENDED ACTION

THAT Council and administration attend the June 26, 2025 Summer Municipal Leaders' Caucus in Devon, Alberta.

ATTACHMENTS

- 1) Draft agenda – Summer 2025 Municipal Leaders' Caucus
- 2) Event Summary

Draft Agenda for Summer 2025 Municipal Leaders' Caucus

subject to change

Wednesday, June 11	Town of Picture Butte
Thursday, June 12	Town of Drumheller
Wednesday, June 25	Town of Peace River
Thursday, June 26	Town of Devon

10:00 a.m.	Opening Remarks
10:05 a.m.	Welcome from the Mayor of the Host Municipality
10:10 a.m.	Welcome from MLA of the Host Constituency
10:15 a.m.	Icebreaker Activity
10:45 a.m.	Municipal Election Resources
11:00 a.m.	Municipal Financial Research Project
12:00 p.m.	Lunch
1:00 p.m.	Police Governance and Funding
1:45 p.m.	President's Report
2:00 p.m.	Changes to the Municipal Government and Local Authorities Election Acts
2:55 p.m.	Closing Remarks

2025 SUMMER MUNICIPAL LEADERS' CAUCUS

Registration now open for our Summer
MLC!

[Home](#) / [Events](#) / 2025 Summer Municipal Leaders' Caucus

← Events

Jun 11 - 26

In-person
Advocacy

REGISTER TODAY!

Event Summary

Registration is now open for our four Alberta Municipalities' summer Municipal Leaders' Caucuses being held across the province between June 11 and June 26, 2025. Please note, registration will only be open to elected officials and administrators for municipalities in Alberta.

Register now!

Dates

June 11 - Picture Butte (Picture Butte Community Hall)
June 12 - Drumheller (Canalta Jurassic Hotel)
June 25 - Peace River (Peace Valley Inn)
June 26 - Devon (Devon Community Hall)

The summer Caucuses will focus on smaller, more engaging conversations based on top-of-mind issues facing our communities. In-person registration will also include a light continental breakfast and lunch. There will not be a virtual offering.

Review the 2025 Summer MLC Agenda

Event Category

Advocacy

Location

Various
Various AB T6E6E6

Ticket pricing

Member registration: \$115

Downloads

 [DRAFT AGENDA FOR SUMMER 2025 MLC.PDF](#)



ADMINISTRATION MONTHLY REPORT-

April/May 2025

COMPLETED BY: Jennifer Thompson, CAO

TASKS

- General Election planning
 - Continuing to work on Municipal Accountability Report best practices to meet deadline of end of August
 - Economic Development – communication with interested entrepreneurs regarding the Alberta Advantage Immigration Program – Rural Entrepreneur Stream
 - Working with Steel River Group on potential grant opportunities
 - Wrap up of Onoway Regional Fire Services – working with ABMunis regarding final invoice for volunteer fire fighter insurance to March 7th, 2025 The invoice has not been provided from ABMunis yet as they invoiced an annual amount, not a pro-rated amount.
 - Exploring Economic Development Initiatives for investment for residential development
 - Reviewed wastewater video inspections and working with Public Works on a maintenance plan that will be presented to Council in the near future.
 - Occupation Health & Safety Inspection, of all documents and buildings for compliance, as part of their municipal inspections program for 2025.
 - Working with local business owner with current caveats on their property. Once all information has been obtained, a report will be brought to Council for discussion and resolution.
-

UPCOMING

- Joint Use Planning Agreement with Northern Gateway School Division
- Municipal Affairs Recall Petition Workshop June 4.



DIRECTOR OF CORPORATE AND COMMUNITY SERVICES MONTHLY REPORT- MAY 2025

COMPLETED BY: Gino Damo, Director of Corporate and
Community Services

COMPLETED & ONGOING TASKS

- **Drafting and presented Property Tax Rate Bylaw for May 8, 2025, Council meeting.**
- **Drafting and presented Borrowing Bylaw for Operating Costs for May 8, 2025, Council meeting.**
- **Drafting and presented Financial Reporting Policy for May 8, 2025, Council meeting.**
- **Drafting and presented Special Tax Bylaw 2025 Recreational Services for May 8, 2025, Council meeting.**
- **Attended Ride for Mom event on May 10.**
- **Working on finalizing Roving Energy Manager Program.**
- **Working on 2025 Public Engagement Survey report with Catalyst Communications.**
- **Preparing for Town of Onoway FCSS Committee initial meeting on May 16.**
- **Preparing for Round 1 FCSS Town of Onoway Committee meeting on May 23.**

- **Posting and mailing 2025 Property Tax Notices.**
- **Onoway Library Board meeting May 20.**



PUBLIC WORKS MONTHLY REPORT- May 2025

COMPLETED BY: Gary Mickalyk

UPDATE:

- Lagoon survey has been completed and waiting for report to be produced
 - Flower baskets are being planted at the greenhouse
 - Pothole repairs are ongoing
 - Road bans on until early June (unless otherwise advised)
 - 2 summer students began working May 1
 - Preparations for Lets Get Spiffy are ongoing
 - Street sweeping was completed
 - Work Orders completed as received
-

PROJECTS:

- GIS locating is continuing through spring and summer months
- Storm culvert flushing to begin the week of May 20

From: Alberta Electoral Boundaries Commission <info@abebc.ca>

Sent: Monday, May 5, 2025 10:08 AM

To: Len Kwasny <lkwasny@onoway.ca>

Subject: Letter from the Chair of the Alberta Electoral Boundaries Commission

☐ The Electoral Boundaries Commission was appointed on March 28, 2025, and is beginning its work. The next year will be spent reviewing the boundaries and names of 89 electoral divisions (2 more than the current composition of the Legislative Assembly) in the province, and proposing changes within the guidelines provided in the Electoral Boundaries Commission Act.

Dear Lenard Kwasny,

The Electoral Boundaries Commission was appointed on March 28, 2025, and is beginning its work. The next year will be spent reviewing the boundaries and names of 89 electoral divisions (2 more than the current composition of the Legislative Assembly) in the province, and proposing changes within the guidelines provided in the Electoral Boundaries Commission Act.

My colleagues in this task are Dr. Julian Martin from the Sherwood Park, Greg Clark of Calgary, John D. Evans, KC, of Lethbridge, and Susan Samson of Sylvan Lake, who have been appointed as the four members of the Commission.

One of the most important aspects of this review is hearing from interested Albertans who wish to help us shape the electoral map of the province. I am contacting you to encourage you to participate in this process of public consultation. You may participate by preparing a written submission or by making a presentation during one of the public hearings. The window for written submissions shall be from April 22, 2025, to 3:00 p.m. on May 23, 2025 (written submissions may be made public). Newspaper and social media advertisements will appear throughout the province providing information concerning the dates and locations for the first round of the public hearings beginning May 29, 2025.

Our interim report will be submitted to the Speaker of the Legislative Assembly prior to October 28, 2025, and our final report will be submitted by March 28, 2026. There will be an opportunity for public input again after the interim report is submitted to the Speaker.

On behalf of the Commission, I invite you to call the Commission office at 1-833-777-2125 or visit our website abebc.ca for more information.

Yours truly, Hon. Dallas K. Miller, Chair



May 6, 2025

Dear Len Kwasny,

On behalf of the staff and students of Onoway Junior Senior High School, we are pleased to invite you to the 2025 graduation celebration that will be held in our school gymnasium on Friday, June 27th at 1:30pm. Doors will open at 1:00 for seating, and we will save you and a guest a seat should you RSVP you will be attending.

In addition, we would also like to offer you the opportunity to share words of encouragement with our graduates as they begin their journey into their futures. We ask speakers to limit their speech to three minutes or less.

We hope you will be able to join us on this memorable day for our learners to celebrate their achievements.

Please confirm your attendance on or before June 14th by contacting us directly at (780) 967 2271, or emailing our administrative secretary at carley.roth@ngps.ca. We need to know if you are attending, if you are bringing a guest, and if you will be speaking.

Thanks in advance,

A handwritten signature in black ink, appearing to read "Paul Jespersen". The signature is stylized with loops and a long horizontal stroke at the end.

Paul Jespersen, Principal

FW: Your Feedback Needed: Review of Alberta Police Funding Model

From Jennifer Thompson <CAO@onoway.ca>

Date Wed 5/14/2025 2:52 PM

To Bridgitte Coninx <bconinx@onoway.ca>; Robin Murray <rmurray@onoway.ca>; Lisa Johnson <ljohnson@onoway.ca>; Len Kwasny <lkwasny@onoway.ca>; Sheila Pockett <spockett@onoway.ca>

Cc Gino Damo <Gino@onoway.ca>; Debbie Giroux <Debbie@onoway.ca>

Hello Mayor & Council,
This is for information, we will send out the survey once we receive it.

Jennifer

From: Alberta Police Funding Model Review <AlbertaPoliceFundingModelReview@mnpc.ca>

Sent: May 14, 2025 2:49 PM

To: Alberta Police Funding Model Review <AlbertaPoliceFundingModelReview@mnpc.ca>

Subject: Your Feedback Needed: Review of Alberta Police Funding Model

Hello,

In 2020, the Government of Alberta introduced the Police Funding Model under the new Police Funding regulation to establish an equitable, transparent and sustainable model for provincial policing. At the time, the Government of Alberta committed to conducting a review of the Police Funding Model after five years. In accordance with this commitment, the Government of Alberta has engaged MNP LLP (MNP), an independent accounting and consulting firm, to conduct the Police Funding Model review. The review will include actionable recommendations for fairness, shared fiscal responsibility, and sustainability.

In the coming weeks, MNP will provide several opportunities to participate and contribute your feedback on the Policing Funding Model, including feedback on the method for allocating costs, concerns with the model, and suggested improvements or changes for the future. Your input will help develop recommendations influencing the future of the Police Funding Model.

You will be invited to provide your feedback through the Police Funding Model Review Survey and to participate in one of several virtual focus groups for additional input. All survey responses will have the option to remain anonymous.

After collecting stakeholder feedback through the survey and sessions with elected officials, administrators, and expert interviews, MNP will consolidate the findings and report back to the Government of Alberta in a 'What We Heard Report'.

To learn more about the Policing Funding Model Review please visit <https://www.alberta.ca/police-funding-model-review-engagement>.

Any additional questions can be directed to MNP at AlbertaPoliceFundingModelReview@mnpc.ca.

Best regards,

Nathan Maertins, MBA, PMP
MANAGER, CONSULTING SERVICES

Final Approval – CFYE 3-Year Investment Attraction Marketing Strategy (IAMS)- Yellowhead East

From Michelle Jones <mjones@albertacf.com>

Date Tue 5/13/2025 5:19 PM

To bill@townofswanhills.com <bill@townofswanhills.com>; Kristen Milne <kristen@foxcreek.ca>; Denise Baranowski <dbaranowski@foxcreek.ca>; Rhonda Woods <RhondaWoods@Whitecourt.ca>; Bert.Roach@woodlands.ab.ca <Bert.Roach@woodlands.ab.ca>; joan.slootweg@woodlands.ab.ca <joan.slootweg@woodlands.ab.ca>; Chris Leggitt <cao@mayerthorpe.ca>; Trista Court <tcourt@lsac.ca>; Debbie Giroux <Debbie@onoway.ca>; Jennifer Thompson <CAO@onoway.ca>; aboffice <aboffice@albertabeach.com>; Jenny Bruns <JBruns@barrhead.ca>; Dawn <DFedorovich@countybarrhead.ab.ca> Fedorovich <DFedorovich@countybarrhead.ab.ca>; DOyarzun@countybarrhead.ab.ca <DOyarzun@countybarrhead.ab.ca>

Cc Jim <jahailles@telus.net>; Marvin Schatz <mschatz@countybarrhead.ab.ca>; Robin Murray <rmurray@onoway.ca>; Serena Lapointe <serenaLapointe@whitecourt.ca>; Liz Krawiec <LizKrawiec@townofswanhills.com>; Anna Greenwood <anna.greenwood@mayerthorpe.ca>; Ty Assaf <tassaf@barrhead.ca>; darylweb@telus.net <darylweb@telus.net>; Nicholas Gelych <ngelych@lsac.ca>; dave.kusch@woodlands.ab.ca <dave.kusch@woodlands.ab.ca>; Matthew Hartney <mhartney@albertacf.com>; Kyrin Marie Doyohim <adminCFYE@albertacf.com>; Ian Butler <ibutler@albertacf.com>; Lilian Wisser <lwisser@albertacf.com>

Good afternoon,

On behalf of the CFYE Regional Stakeholder Investment Committee, I am pleased to inform you that final approval has been granted to proceed with the 3-Year *Investment Attraction Marketing Strategy (IAMS) – Yellowhead East Project*.

As previously shared, this regional initiative is being funded through:

- A NRED Grant from the Provincial Government,
- The CFYE Stakeholder Investment Fund, and
- Contributions from participating CFYE municipal partners.

We are committed to ensuring each partner gains tangible value from their involvement and that the project delivers meaningful, measurable outcomes.

Partnership Contributions

Many of you have already provided a letter of support confirming your \$5,000 commitment toward the project. You will receive an invoice shortly.
For those who opted to spread this contribution over the three years, invoicing will reflect that.

If you have not yet confirmed but would like to participate, please let us know and we will arrange for invoicing.

Project Overview

The core of the initiative is the hiring of a **full-time Investment Attraction Marketing Strategist (IAMS)** —a highly skilled professional with expertise in:

- Economic Development & Investment Attraction
- Business Retention & Expansion
- Marketing and Strategic Communications

This individual will be bound by confidentiality/non disclosure agreements, serving a **dual role**, working both **individually** with each municipal partner and **regionally** across the CFYE area to deliver impact in three key areas:

1. Municipal Economic Development Support

- **One-on-one engagement** with each participating municipality to understand local economic priorities
- Conduct **Investment Readiness Assessments** to identify current strengths and gaps
- Develop tailored strategies and tools to increase local investment capacity
- Help **promote and market specific municipal initiatives or projects**
- Provide targeted support to maximize exposure to potential investors

2. Small Business Growth, Training & Sustainability

- Work with small businesses and non profits across each community to:
 - Identify opportunities for growth, transition, or new business creation
 - Offer coaching in business planning, expansion, and resilience
- **Deliver workshops and training sessions** focused on innovation, disaster planning, disruption recovery, and long-term sustainability

3. Regional Collaboration, Investment Attraction and Marketing Strategy

- Establish and facilitate a **Regional Investment Attraction Marketing Committee**, made up of key representatives from participating municipalities
- This committee will be **stakeholder-driven**—providing direct input and strategic direction to the IAMS
- Collaborate on the **development, implementation, and promotion** of a unified regional investment marketing campaign
- Highlight the collective strengths of the CFYE region to attract outside investment and position the region as a destination for business and economic opportunity.

Oversight & Reporting

The IAMS will report directly to the CFYE Executive Director. Regular updates and progress reports will be provided to all project partners throughout the three-year term.

This initiative is designed to deliver both **localized, tailored support** and **broader regional impact**. We are excited about the opportunity this presents for collaborative growth and long-term sustainability across the region.

If you have any questions or would like further information, please don't hesitate to reach out. We look forward to working with you.

Michelle Jones,

Executive Director, Community Futures Yellowhead East
Box 2185, Whitecourt, AB T7S 1P8
Main Line: 780-791-0966, Ext: 101 Cell : 780-778-0977
mjones@albertacf.com

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FW: Onoway Power Generation and Storage Project - Pioneer Power Centre - Introduction

From Jennifer Thompson <CAO@onoway.ca>

Date Thu 5/15/2025 2:45 PM

To Debbie Giroux <Debbie@onoway.ca>

Cc Gino Damo <Gino@onoway.ca>

 4 attachments (4 MB)

PPC Stakeholder Consultation Letter 0-400m (signed).pdf; Pioneer Power Centre - Project Specific Information Package.pdf; 2025-05-09 Pioneer Power Centre - Project Location Map_V2.pdf; AUC-Public-Involvement-Brochure-March-2024.pdf;

Hi Deb,
One more for information

Jennifer

From: Michael McLoughlin <Michael.McLoughlin@tericpower.com>

Sent: May 15, 2025 1:14 PM

To: Jennifer Thompson <CAO@onoway.ca>

Cc: Kolja Vainstein <kolja.vainstein@tericpower.com>; Kevin Gilbank <kevin.gilbank@tericpower.com>

Subject: Onoway Power Generation and Storage Project - Pioneer Power Centre - Introduction

Hi Jennifer

Thanks for your time on the phone earlier. As discussed, I've attached the following information on our proposed power generation and storage project for the Onoway area - the Pioneer Power Centre:

- Stakeholder consultation letter
- Information package for the project
- Project map
- Brochure detailing the Alberta Utility Commission's review process

The project centres on the development of a combined natural gas generation facility and battery energy storage system (BESS), which will enhance local energy reliability, create jobs, and support future growth and development in the community. We are happy to answer any questions you may have on the project, and would be available at your convenience for a meeting to discuss further or to give a quick presentation.

Our next steps will focus on community outreach:

- Sending a mailout / information package to stakeholders within 1500m of the project – tomorrow / early next week
- Consultation with stakeholders within 400m of the project – beginning next week
- Advertisement in local newspapers – such as the Lac Ste. Anne Bulletin, about an open house for community members to learn more about the proposed project
- Scheduling an open house for late June

We look forward to collaborating with your council and community.

Regards,



Michael McLoughlin Project Manager
(587) 969-6910 | michael.mcloughlin@tericpower.com
TERICPower.com



301, 1117 1st Street SW
Calgary, Alberta
T2R 0T9

May 14, 2025

Dear Stakeholder,

TERIC Power Ltd. ("TERIC") is pleased to introduce the proposed Pioneer Power Centre ("the Project"), an innovative combined natural gas-fired electricity facility and battery energy storage system (BESS). The Project is planned near the town of Onoway, Alberta, within Lac Ste. Anne County, specifically in the northwest and southwest $\frac{1}{4}$ of Section 36, Township 54, Range 2, West of the 5th Meridian. It will provide the local electrical distribution system with reliable, flexible, and on-demand power to support stability and meet fluctuating electricity demands.

As a stakeholder near the proposed Project site, we are providing you with an introductory information package which includes:

- An overview of the proposed Project,
- A map showing the location of the proposed Project,
- An Alberta Utilities Commission (AUC) brochure outlining the regulatory process.

The Project is being carefully designed to minimize impact to stakeholders and the environment. TERIC is committed to keeping you informed, listening to your input, and addressing concerns through direct consultation with landowners, occupants, and residents. If you rent or lease your property, please share this information with those parties.

We plan to host an in-person community open house in June to share more details and answer your questions. A separate notice will be sent with the date, time, and location.

In the meantime, if you have any questions or comments, please contact *Kolja Vainstein, VP of Projects*, at Kolja.Vainstein@TERICPower.com or 403-648-2644.

We look forward to working with you as we move through the planning and regulatory phases of the Project.

Sincerely,

A handwritten signature in black ink, appearing to be "Kolja Vainstein", enclosed within an oval shape.

Kolja Vainstein
VP of Projects
TERIC Power Ltd.

Enclosure

Pioneer Power Centre Project Overview

May 2025

Introduction

TERIC Power Ltd ("TERIC") is pleased to introduce our proposed Pioneer Power Centre Project (the "Project"). The Project will be located on privately owned and previously disturbed land NE of the town of Onoway, Alberta, on the NW and SW ¼ of Section 36, Township 54, Range 2, West of the 5th Meridian.

The Project will consist of an up to 9.5 Megawatt ("MW") natural gas-fired electricity generation facility (generators), accompanied by an up to 16 MW / 32 Megawatt-hour ("MWh") battery energy storage system ("BESS"), for an installed nameplate capacity of up to 25.5 MW. The BESS will be used to store electricity for discharge into the local distribution system as needed, while also providing on-demand reliability support to the Alberta Electric System Operator ("AESO"). The generators will be used to provide peaking power to the local distribution system during periods of high demand, grid instability, or renewable power intermittency.

As an introduction, we are pleased to provide you with the following Project details:

- What are Natural Gas Generators and BESS?
- Project Map
- Site Selection
- Project Footprint & Visual Impact
- Regulatory Approvals
- Noise
- Emissions and Air
- Environmental Assessment
- Safety
- Decommissioning & Reclamation
- Project Schedule
- About TERIC Power Ltd.
- Stakeholder Engagement and Input
- Contacts

What are Natural Gas Generators and BESS, and why are they **required**?

Natural gas generators are rapid start reciprocating engines fueled by local gas pipelines. As non-intermittent (firm) sources, they provide reliable, controllable electricity regardless of weather, ensuring grid stability during demand spikes or times when additional generation is required.

A **BESS** does not generate electricity but rather stores previously generated electricity in large capacity batteries. Electricity is drawn from the Alberta electricity grid, then stored in batteries for a period of time, and released during high demand or to provide grid reliability and stability in support of the Alberta Electric System Operator (AESO).

With growing reliance on variable or intermittent energy sources, both BESS and natural gas generation are increasingly vital. BESS shifts electricity use to when it's needed and provides reliability and stabilization, while natural gas generators deliver on-demand power, maintaining balance and reliability across the grid.

Project Map



Figure 1: Project Location

Site Selection

The Project location was selected for several suitable features, which are supportive for BESS and generators. Notably, the proposed site is on previously disturbed land, meaning minimal locational and environmental impact. With relative proximity to the AltaLink owned Onoway 352S substation, this will result in reduced power losses and increased operating efficiency, as well as minimal FortisAlberta 25 kilovolt ("kV") distribution powerlines needing to be constructed.

Project Footprint & Visual Impact

The Project will cover a relatively small footprint on privately-owned cultivated lands, located on up to two hectares (five acres) with a maximum height of 10.7 metres (35 feet). The BESS and generators will be situated on a suitable foundation and secured within a chain link fence that will surround the containerized units. The containerized enclosures and buildings will be coloured neutrally to minimize visual impact. For security, the Project will be enclosed within a fenced area with the containers fortified with industry standard protective measures.

During construction, the Project will receive several semi-truck deliveries to transport modular equipment, along with regular access by workers in light-duty pickup trucks via 41st Street. Once operational, the Project is not expected to generate significant local traffic; technicians will only access the site periodically. The Project will have a low visual profile due to its modest height, compact scale, and neutral sightlines.

A natural gas distribution connection is planned approximately 300 metres south of the Project site, linking to existing gas transmission infrastructure. Approximately 300 metres of underground gas distribution lines will be installed to connect this point to the Project.

Regulatory Approvals

AUC Rule 007 Application – The AUC regulates the utilities sector, natural gas, and electricity markets to protect the social, economic and environmental interests of Alberta. The AUC is an independent, quasi-judicial agency of the province of Alberta and is responsible for ensuring that the delivery of Alberta's utility service takes place in a manner that is fair, responsible and in the public interest. Please review the enclosed AUC pamphlet (*"Participating in the AUC's independent review process to consider facility applications"*) which provides an overview of the application process.

Environmental Protection and Enhancement Act (EPEA) - This Act is the primary Act in Alberta through which regulatory requirements for air, water, land, and biodiversity are managed. TERIC will be submitting an *EPEA* Approval Application for the Project, filed under Alberta Environment and Protected Areas ("AEPA"), and prepared in accordance with the *Guide to Content for Industrial Approval Applications*. A Pre-disturbance Site Assessment, completed for the assessment of soil, wetlands, watercourses, wildlife, and vegetation, will be submitted with the application, along with an Air Quality Assessment for the assessment of air emissions.

Historical Resources Act – TERIC is in the process of conducting a Historical Resource Assessment ("HRA") in order to confirm that no historical resources will be impacted by the Project.

Municipal Development Permit – In May 2025, TERIC initiated contact with representatives of the Lac Ste. Anne County to introduce the Project. Discussions are ongoing through TERIC's stakeholder engagement process, including all required consultation, the development permit application and planning activities with the County.

Noise

BESS have inherently low noise profiles, with minimal sound originating from the equipment's heating, cooling, and ventilation features. The natural gas generators will be equipped with mufflers to ensure quiet operation. TERIC has engaged a noise specialist to complete a Noise Impact Assessment ("NIA"). The NIA evaluated potential noise impacts with consideration of any existing and proposed infrastructure in the area. Engineering design practices will be used to ensure compliance with the AUC's strict requirements. A copy of the NIA will accompany the AUC application.

Emissions and Air

Air dispersion modeling is underway for the Project and a copy of the Air Quality Assessment will be included within the AUC application. The Project will meet the *Guidance for Managing Nitrogen Oxide (NO_x) Emissions from Reciprocating Engines used for Electricity Generation*, the Alberta Air Emission Standards for Electricity Generators and the Alberta Ambient Air Quality Objectives and Guidelines, as required.

Environmental Assessment

The Project area is on previously disturbed land that has been used for agriculture. Based on environmental assessments conducted to date, the impact to habitat, wildlife and the environment will be minimal. As required by the AUC, an Environmental Evaluation and Environmental Protection Plan will be conducted by wildlife and environmental biologists to assess the potential impacts on wildlife, vegetation and cultural resources. A copy of the Environmental Evaluation and Environmental Protection Plan will accompany the AUC application.

Safety

TERIC is committed to implementing robust safety measures that address the full lifecycle of the Project, from construction through operation and decommissioning. In collaboration with regulatory agencies, landowners, equipment manufacturers, and local emergency services, including the County and fire department, TERIC will develop a comprehensive, site-specific Emergency Response Plan (ERP) prior to construction.

This plan will incorporate corporate safety guidelines, industry best practices, and project-specific commitments, covering all relevant risk factors such as fire prevention and suppression, hazardous materials handling, equipment failure, traffic management, dust control, and construction and operation-related hazards.

A copy of the ERP will accompany the AUC application.

Decommissioning & Reclamation

TERIC's decommissioning and reclamation plans address activities related to the restoration of any land negatively impacted by the Project. The Project life is expected to be 25 years+, longer if the site is repowered. The Project lease also requires the removal of any improvements made to the land, which includes the removal of the concrete base and to restore the land to its former use. A report estimating the decommissioning and reclamation costs will be submitted as part of the application to the Alberta Utilities Commission (AUC). This report will outline the anticipated costs and approach for safely retiring the project and restoring the site at the end of its operational life.

Project Schedule

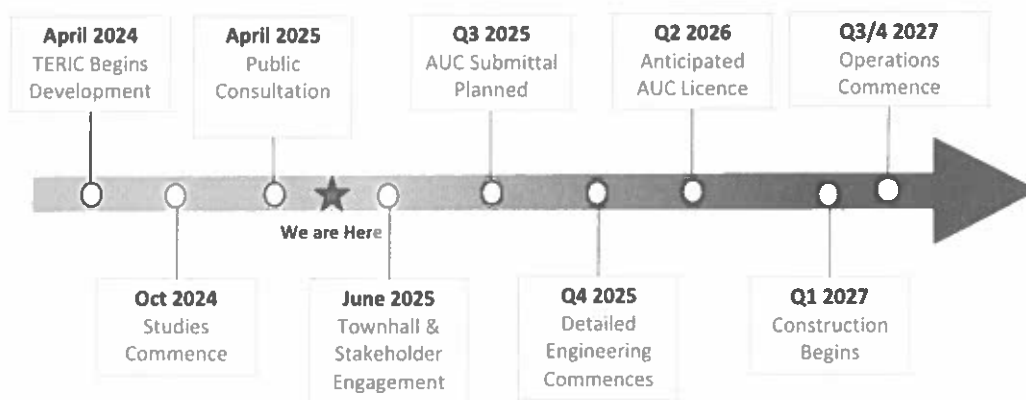


Figure 2: Preliminary Schedule (Dates subject to change as project development progresses)

Stakeholder Engagement and Input

TERIC welcomes input from all interested stakeholders and encourages anyone with questions, comments, or an interest in discussing the project to reach out. Your feedback is important and will help shape the development process to best reflect community priorities.

About TERIC Power Ltd.

TERIC Power Ltd. is an Alberta-based Independent Power Producer with a business focus on developing specialized portfolios of power generation Projects. Since 2013, TERIC has operated in both Alberta and Saskatchewan, developing several power generation applications including multiple BESS, and natural gas generation assets.

For more information about TERIC Power Ltd. or the Pioneer Power Centre Project, please contact:

Kolja Vainstein
403-648-2644

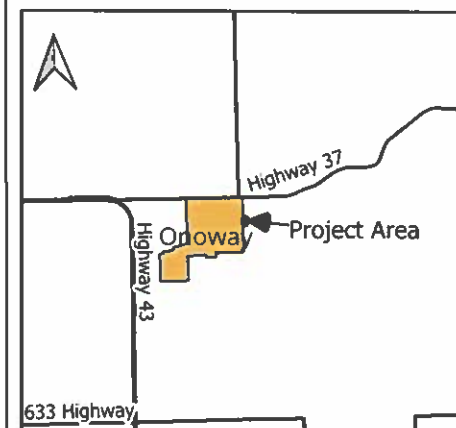
Kolja.Vainstein@TERICPower.com

<http://www.tericpower.com/project/pioneer-power-centre/>



Legend

- Project Area
- Primary Roads
- Secondary Roads
- Railway
- Town Boundaries



Conceptual Project Layout

Pioneer Power Centre

Date: May 2025

0 100 200 300 400 m

**Municipality: Lac Ste. Anne
County**

Coordinate System: WGS84 UTM Zone 12N
Scale: 1:10,000
Prepared by: SABR Energy Consulting Inc.
Source: AltaLis, OpenStreetMap



ALBERTA

MUNICIPAL AFFAIRS

Office of the Minister

MLA, Calgary-Hays

AR118837

May 12, 2025

His Worship Lenard Kwasny
Mayor
Town of Onoway
PO Box 540
Onoway AB T0E 1V0

Dear Mayor Kwasny:

I am pleased to provide correspondence for your record confirming the 2025 Local Government Fiscal Framework (LGFF) allocations for your community.

For the Town of Onoway:

- The 2025 LGFF Capital allocation is \$312,815.
 - This includes \$19,453 in needs-based funding allocated to local governments with a population less than 10,000 and a limited local assessment base.
- The 2025 LGFF Operating allocation is \$90,428.

LGFF Capital is a legislated program aimed at providing local governments with substantial notice of their future infrastructure funding. As indicated on the program website, in 2026, your community will be eligible for \$287,090. Information on 2027 LGFF Capital allocations will be shared with local governments this fall, after growth in provincial revenues between 2023/24 and 2024/25 has been confirmed and used to calculate 2027 program funding.

Information on LGFF funding for all local governments is available on the LGFF website at www.alberta.ca/LGFF.

We look forward to our continued partnership through the LGFF program to build strong and prosperous communities across our province.

Sincerely,

Ric McIver
Minister

cc: Jennifer Thompson, Chief Administrative Officer, Town of Onoway